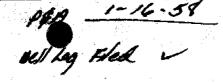
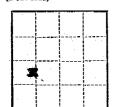
July 356 Julkeaming Carl



FILE NOTATIONS	
Entered in NID File Entered On S R Sheet Location Map Pinned Card Indexed W R for State or Fee Land	Checked by Chief Copy N+D to Field Office Approval Letter Disapproval Letter
COMPLETION DATA: Date Well Completed 1-17-58 OW WW TA GW OS PA	Location Inspected Bond released State of Fee Land
Driller's Log. 1-22-58 Electric Logs (No.) LOGS E	fun

Form 9-881s. (Feb. 1951)



(SUBMIT IN TRIPLICATE)

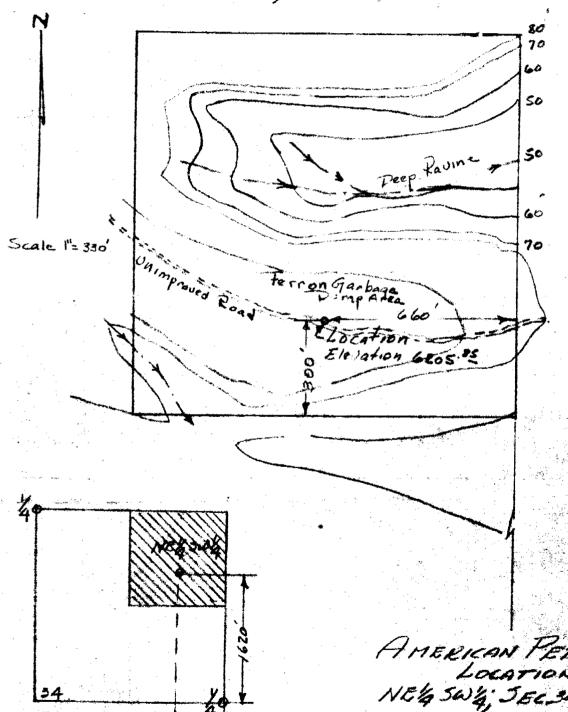
UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Approva	Bureau 42 d expires l	-R358.3, 2-31-55.
Land Offic	· 6971	2-A	
Lease No.			
Unit			

SUNDRY NOTICES AND REPORTS ON WELLS

	A SUPERIOR DEPOSIT OF WATER OFF
NOTICE OF INTENTION TO DRILL	
NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO TEST WATER SHUT-OFF	
NOTICE OF INTENTION TO TEST WATER SHOT-OFF NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	
NOTICE OF INTENTION TO PULL OR ALTER CASING	
NOTICE OF INTENTION TO ABANDON WELL.	
,	MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
La Vende # 36	January 2 , 1 ⁵⁸
	from $\{N\}$ line and $\{N\}$ line of sec. $\{N\}$
(½ Sec. and Sec. No.) (Twp.)	R. S. L. M. (Range) (Meridian)
The state of the s	Otal:
(Field) (Co	ounty or Subdivision) (State or Territory)
1 . (1 1 1 0 1	ا هُنِيَّةُ ا لمَّانِينَ المَّانِينَ المَّانِينَ المَّانِينَ المَّانِينَ المَّانِينَ المَّانِينَ المَّانِينَ
ne elevation of the derrick floor above se	a level is It.
DE	ETAILS OF WORK
Dr	MAILS OF WORK
tate names of and expected depths to objective sands; sh ing points, an	tow sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement ad all other important proposed work)
ing points, an	d all other important proposed work)
ing points, an	ad all other important proposed work)
ing points, an	ad all other important proposed work)
A 1300° Ferron Sami te 150° of 8 5/8° 24 lb. surface on	et is proposed using Rotary Tools. Approximatesing will be run and commuted to the surface.
A 1300° Person Sand to	et is proposed using hotery leels. Approximate using will be run and commuted to the curface.
A 1300° Perron Sand to	et is proposed using hotery leels. Approximate using will be run and commuted to the curface.
A 1300° Perron Sand to	et is proposed using hetery Teels. Approximate using will be run and commuted to the curface. production, 50 0.D17 lb. coming will be run Ferrom Sands. Zone will then be sand fraced.
A 1300° Perron Sand to	et is proposed using hetery Teels. Approximate using will be run and commuted to the curface. production, 50 0.D17 lb. coming will be run Ferrom Sands. Zone will then be sand fraced.
A 1300° Perron Sand to	et is proposed using hetery Teels. Approximate using will be run and commuted to the curface. production, 50 0.D17 lb. coming will be run Ferrom Sands. Zone will then be sand fraced.
A 1300° Person Sand to	et is proposed using hetery Teels. Appreximate using will be run and commuted to the curface. production, 50 0.017 lb. coming will be run Ferrom Sands. Zone will then be sand fraced.
A 1300° Perron Send to	et is proposed using hetery Teels. Appreximate using will be run and commuted to the curface. production, 50 0.017 lb. coming will be run Ferrom Sands. Zone will then be sand fraced.
A 1300° Person Sand to	et is proposed using hetery leels. Appreximate using will be run and commuted to the curface.
A 1300° Ferron Sand to 150° of \$ 5/8° St. Ib. curface or In event of obtaining and gas perference opposite the	et is proposed using hotsery feels. Seprentius; using will be run and communed to the curface. production, 50 C.D17 Ib. coming will be run ferrom figure. Some will then be said fraced.
A 1300° Ferron Sand to 150° of \$ 5/8° 24. Ib. curface or In event of obtaining and gas perference epposite the	et is proposed using hetery Teels. Appreximate using will be run and commuted to the curface. production, 50 0.017 lb. coming will be run Ferrom Sands. Zone will then be sand fraced.
In event of obtaining In event of obtaining In parference exposite the	et is proposed using hotsery feels. Seprentius; using will be run and communed to the curface. production, 50 C.D17 Ib. coming will be run ferrom figure. Some will then be said fraced.
In event of obtaining and gas perference opposite the surface opposite t	or is proposed using houry leeds, impressing will be run and communed to the surface. Production, 50 C.B. 17 Ib. sending will be run Perron Squite. Some will then be send freed. oval in writing by the Geological Survey before operations may be commenced.
In event of obtaining and gas perforated opposite the funderstand that this plan of work must receive approaches	and all other important proposed work) Lis proposed using Richard Tourisms and to the curriance. Constitution of the curriance of the curria
In event of obtaining and gas perference exposite the surface of understand that this plan of work must receive appropriate the company	at is proposed using hotery feeds. Seprentinal series will be run and committed to the curriance. The during will be run and committed to the curriance. Forces Source. Some will them be send freed. Oval in writing by the Geological Survey before operations may be commenced. By Standay E. Callins.
In event of obtaining and gas perference opposite the funderstand that this plan of work must receive approaches	and all other important proposed work) Lis proposed using Bothery Peels, impressions will be run and commended to the curface. Person Squales. Zone will them be send freed. Oval in writing by the Geological Survey before operations may be commenced.

AMERICAN PETROFING INC. -LOCATION. SECTION 34, T203, ETE. S.L.M.



AMERICAN PETROFINATA.
LOCATION
NEW SWY; JEC. 34, T205, RTE
THERY COUNTY. UTAN.
JUNUY, by John BeneC.E.

DIVISION OF AMERICAN PETROFINA, INCORPORATED 366 SOUTH FIFTH EAST SALT LAKE CITY, UTAH January 2, 1958



AR 22583

Utah Oil & Gas Conservation Comm. State Capitol Building Salt Lake City, Utah

Gentlemen:

Enclosed you will find a copy of Notice of Intention to drill our Government 1-34 in Section 34, T. 20 S., R. 7 E. on a federal lease. The enclosed notice is for your files.

You will note that the location is not a direct Center 40 but is in effect 1650' N of the S line, and 1980' E of the W line, of Section 34, due to topography.

Yours truly,

AMERICAN PETROFINA OF TEXAS

Stanley H. Collins

Geologist

SHC/lp

DIVISION OF AMERICAN PETROFINA, INCORPORATED 366 SOUTH FIFTH EAST SALT LAKE CITY, UTAH



January 9, 1958

Oil and Gas Conservation Commission State Capitol Building Salt Lake City, Utah

Gentlemen:

Enclosed you will find surveyors plat for the American Petrofina-En glish Oil, Government 1-34, located in Section 34, T. 20 S., R. 7 E., Emery County, Utah.

The attached plat has topography contoured on to show why our location was not a center 40 acre spot. The location does meet with the requirements as set forth by the Conservation Board, which were verbally issued to our company via telephone conversation.

The requirements were that our location be at least 500 from the boundary of a drilling unit and at least 100° from a quarter-quarter line. Our location is 660' West of the boundary of the drilling unit and 300' North of the quarter-quarter line.

Should you need any further data, please contact this office.

Yours truly,

AMERICAN PETROFINA OF TEXAS

Stanley H. Bollins

Stanley H. Collins

Geologist

SHC/lp

January 14, 1958

American Petrokina Company of Texas & English Oil Company 366 South Fifth East Salt Lake City, Whah

Attention: Stanley H. Collins, Geologist

Gentlemen:

This is to acknowledge receipt of your letter of January 9, 1958, and the attached surveyor's plat for Well No. Government 1-34, located 1650 feet from the north line and 1980 feet from the west line of Section 34, Township 20 South, Range 7 East, SLEM, Emery County, Utah.

Verbal approval to drill the above mentioned well given by Mr. C. A. Hauptman, Petroleum Engineer, of this office on January 3, 1958, is hereby confirmed.

Yours very truly,

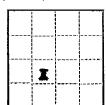
OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT SECRETARY

CBF: en

ee: Don Russell

USGS, Federal Bldg. Salt Lake City, Utah



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	· • • • • • • • • • • • • • • • • • • •
Land Office	Salt Lake City
Lease No	09712-4
Unit	
	\(\frac{1}{4} \)
,	1.27.58

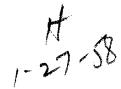
		CES AND	REPORT	S ON WE	ELLS
NOTICE OF INTE NOTICE OF INTE NOTICE OF INTE NOTICE OF INTE	ENTION TO DRILL ENTION TO CHANGE PLANS ENTION TO TEST WATER SHUT-OFF ENTION TO RE-DRILL OR REPAIR V ENTION TO SHOOT OR ACIDIZE ENTION TO PULL OR ALTER CASIN ENTION TO ABANDON WELL	SUB F	SEQUENT REPORT SEQUENT REPORT SEQUENT REPORT SEQUENT REPORT	OF ALTERING CASING OF RE-DRILLING OR OF ABANDONMENT L HISTORY	FCIDIZING
	(INDICATE ABOVE BY	CHECK MARK NATURE C	F REPORT, NOTIC	E, OR OTHER DATA)	
	is located is		ine and	ft. from $\left\{ \begin{array}{c} \mathbf{K} \\ \mathbf{W} \end{array} \right\}$	line of sec
Part		(County or Subdivisi			
•	n of the derrick floor abo		_	(Diale of	16iiiwiy)
	• •• •• • • • • • • • • • • • • • • • •		-		
		DETAILS OF	WORK		
State names of ar	nd expected depths to objective sa ing po		, and lengths of	oroposed casings; ind ork)	icate mudding jobs, cement-
	rill hole with 9." Set 70 ex. plug from 15 ex. plug at sur	ands; show sizes, weight:	s, and lengths of printed with the Government of	nent 1-34 Ka no Porron Su	ll is as follows
1 understand to	rill hole with 9. Set 70 cm. plug from 15 cm. plug at sur	ands; show sizes, weight; ints, and all other impo	s, and lengths of print proposed we have constant proposed we have constant to the constant proposed with the constant proposed w	nent 1-34, No.	ll is as follows

TitleGeologist



DIVISION OF AMERICAN PETROFINA, INCORPORATED 366 SOUTH FIFTH EAST SALT LAKE CITY, UTAH

January 15, 1958





Utah Oil & Gas Conservation Commission State Capitol Building Salt Lake City, Utah

Gentlemen:

Enclosed please find one copy of the proposed program for the abandonment of our Government 1-34 Well in Section 34, T. 20 S., R. 7 E., in Emery County, Utah.

Yours truly,

AMERICAN PETROFINA OF TEXAS

CN Collins Stanley H. Collins

Geologist

SHC/lp

Visitad Jan 2358
Visitad Jan 2358
Worker dova
Worker dova
Work Yet Cort

Division of American Petrofina, Incorporated

366 South Fifth EAST

SALT LAKE CITY, UTAH

January 20, 1958

FINA

1-27-58

Oil & Gas Conservation Commission Utah State Capitol Building Salt Lake City, Utah

Gentlemen:

Enclosed please find one copy of sundry notice on our Government 1-34, located in Section 34, T. 20 S., R. 7 E., Emery County, Utah.

Yours truly,

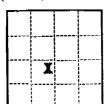
AMERICAN PETROFINA OF TEXAS

Stanley H. Collins

Geologist

SHC/lp

Form 9-331 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget E	ureau N	vo. 42–R3	58.4.
Approval		12-31-50.	

	Salt	Lake	City
Land Office .			

09712-1

Unit

H 1-27-58

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	The second secon
NOTICE OF INTENTION TO TEST WATER SH	
NOTICE OF INTENTION TO RE-DRILL OR R	1
NOTICE OF INTENTION TO SHOOT OR ACIE	
NOTICE OF INTENTION TO PULL OR ALTER	; II
NOTICE OF INTENTION TO ABANDON WELL	1
(INDICATE AB	BOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	January 20 , 19 5
	1650 ft. from \[\bigcolum_{\text{S}} \bigcolum_{\text{Ne}} \line and \bigcolum_{\text{1980}} \text{ft. from } \[\bigcup_{\text{W}} \\ \text{U} \] line of sec. 34 \\ \text{T. 20 S., R. 7 E.} \text{S.L.M.} \]
Approx. C NE SW - 34 (¼ Sec. and Sec. No.)	(Twp.) (Range) (Meridian)
Ferron	Emery Utah
(Field)	(County or Subdivision) (State or Territory)
Set 151° of 8 5/8° - 246 to a total depth of 1253 DST #1: 1005°-1070° - 0 minutes; gauged 5,000 cm	fective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement ing points, and all other important proposed work) # surface casing cemented with 95 sacks. Well was dril 3'. Top of the Ferron Sand 1020'. Base of Ferron 1268 Open 2 hours, S.I. 30 minutes. Gas to surface in 40 u.ft.gas/day. Recovered 65' gas cut mud. FP 20# psi; psi. Open 1 hour 55 minutes, S.I. 30 minutes. Gas to surface
in 8 minutes; gauged 8,0 FP 140# psi; SIP 360# psi Plugged well as follows: 70 axs = 880*-1220* 20 sxs = 127*-174*. 5 axs = at surface Will arect 4 marker.	000 cu.ft.gas/day. Recovered 340' gas and water cut mu si; Hyd. 525# psi. :
DST #2: 1087'-1177' - C in 8 minutes; gauged 8,6 FP 140# psi; SIP 360# ps Plugged well as follows: 70 axs = 880'-1220' 20 sxs = 127'-174' 5 axs = at surface Will erect 4' marker. I understand that this plan of work mu Company American Petro	000 cu.ft.gas/day. Recovered 340 gas and water cut made; Hyd. 525 psi.
psr #2: 1087:-1177: - 0 in 8 minutes; gauged 8,0 FP 140# psi; SIP 360# ps Plugged well as follows: 70 axs = 880:-1220: 20 axs = 127:-174: 5 axs = at surface Will areat & marker.	000 cu.ft.gas/day. Recovered 340 gas and water cut make; Hyd. 525# psi.
pst #2: 1087'-1177' - 0 in 8 minutes; gauged 8,0 FP 140# psi; SIP 360# ps Plugged well as follows: 70 axs = 880'-1220' 20 axs = 127'-174' 5 axs = at surface Will erect 4' marker. I understand that this plan of work mu Company American Petro Address 366 South 5th	000 cu.ft.gas/day. Recovered 340 gas and water cut made is Hyd. 525 psi. Let receive approval in writing by the Geological Survey before operations may be commenced. Cofine-English 011 Coffine-Language Commenced. Coffine-English 011 Coffine-Language Commenced. Coffine-La
pst #2: 1087'-1177' - 0 in 8 minutes; gauged 8,0 PP 140# psi; SIP 360# ps Plugged well as follows: 70 axs = 880'-1220' 20 axs = 127'-174', 5 axs = at surface Will erect 4' marker. I understand that this plan of work mu Company American Petro	000 cu.ft.gas/day. Recovered 340 gas and water cut made is Hyd. 525 psi. Let receive approval in writing by the Geological Survey before operations may be commenced. Cofine-English 011 Coffine-Language Commenced. Coffine-English 011 Coffine-Language Commenced. Coffine-La

1

Approval expires 12-31-60.

Form	9-88	SO .	-		
		1			
					[

U. S. LAND OFFICE

SERIAL NUMBER

LEASE OF PERMIT TO PROSPECT

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

-27-5

LOG OF OIL OR GAS WELL

	Americ							Tat . 1 1	Tarre	4900°		Q4.	to.	Utal	h
	Tract -														
ell No.	1-34	Sec.	. 34 . T	. 201	R.71	Me	ridian		M		. Cou	nty			. 6216
cation	1650	ft. X	of	_ Line	e and	1980 ft	· (x)	of	Line o	of	16 CTC	A		(Derrick fi	cor relative to sea leve
The far as	informa can be d	tion g letern	iven he ined fro	rewith om all	h is a l avai	lable re	cords.	stan	\cdot \vee	Call	ins			vork d	one thereon
ate 🖺 🗀	Tornot	20	1958							Title.	Geo.	Logist	<u> </u>		
The	ខ្មែរយ៉ាមិន	y on	his pag	e is fo	or the	condit	ion of	the wel	ll at ab	ove da	te.				•
mmen	ced drill	ing	Jan	MIT.	5	, 1	9 .58 .	Finis	hed dri	illing	J		<u>r 16</u>		, 19.58
		90.00	resident to .		ULL		40 OF	manna .		NES					
			F.C. (#		A 🕶	ગે⊱ 14	Domoto								
		AO.	9500	- IK	40. E 11. march	» " (الأولاث	Denote	gas oy G	,						
). 1, fr	om 👊			to i	104	SS (G)		No. 4	, from				. to -		
). 2, fr	om	88 0		to	104	0 (G)	 	No. 4 No. 4	, from 5, from				. to .		
o. 2. fr	om	88 0		to	104	SSON (G)	 	No. 4 No. 4	from f, from				. to .		
o. 2, fr o. 3, fr	onessi.			to	104	SSON (G)	 	No. 4 No. 4	from f, from				. to .		
2, fr 0.3, fr	ONCESS!			to to	low	O (G)	ANT	No. 4 No. 8 No. 8	from from from from R SAN	100 100 100	e See	6 27X	_ to _	65 5 1	ordere ik met.
2, fr 0. 3, fr	om izi			102-	104	Q (G)	ANT	No. 4 No. 6 No. 6 No. 6 No. 6 WATE	from from from from from from from from	ids		e eme	to . to .	S S 21	in anny Geangann
2, fr 0. 3, fr	ONCESS!			to to to	low liv	Q (G)	ANT	No. 4	from from from from from from from from	ids ⁰	i Vall Logari Tin o	200 200	to to	-83. 23 - 200 	g kasg t Langston
2. 2, fr 0. 3, fr 0. 1, fr 0. 2, fr	om izi			10 10 10 10 10 10 10 10 10 10 10 10 10 1		D (G)	ANT	No. 4	, from 6, from 7, from R SAN 8, from 1, from	7 350 PS	100 100 100 100	SOUTH STATES	to to	*** **** ****	ig king i Long i Long i
2. 2, fr 0. 3, fr 0. 1, fr 0. 2, fr	om tell	TOO		102- 102- 1111 101- 101-		Q (G)	ANT	No. 4	, from 6, from 7, from R SAN 8, from 1, from	7 350 PS	100 100 100 100	SOUTH STATES	to to	*** **** ****	g kasg t Langston
2. 2, fr 2. 3, fr 3. 1 ₃ fr 3. 2, fr	om com	TO STATE OF THE PARTY OF THE PA	sds per	to to to	114	O (G)	ANT	No. 4 REGE	, from , from , from R SAN , from , from Cut a	iDS	i See	e six	to to	Ed. Ca	Purpose
2. 2, fr 0. 3, fr 0. 13 fr 0. 2, fr size ssing	om 2 om 2 com 2 wagst per foot	TO STATE OF THE PARTY OF THE PA	ads per neth	to	104 114 116 116	iPORT	ANT SING King King	No. 4	, from 5, from R SAN 3, from Cut a	IDS	i See	COLUMN From	to to	Control of the second of the s	Purpose Surface Purpose
0. 2, fr 0. 3, fr 0. 1, fr 0. 2, fr 8lze saing	om 2	TOOL TOOL TOOL TOOL TOOL TOOL TOOL TOOL	ada per neh	to to to to	2 104	iPORT Amount	ANT SING Kin	No. 4	, from , from , from , from , from , from Cut a	aned, p	A SEE	COLUMN Prom	to to	State	Purpose Surface 101 101 101 101 101 101 101 101 101 10
2. 2, fr 2. 3, fr 2. 3, fr 2. 1, fr 2. 2, fr 3, fr 2. 3, fr 3, fr 4, fr 5, fr 5, fr 5, fr 6, fr	om 2	TOOL TOOL TOOL TOOL TOOL TOOL TOOL TOOL	ada per neh	to to to to	IV IV IV OF SERVICE STATE OF SERVICE STA	PORT Amount 151 191 Assessment the special state of the special state	ANT SING Kir	No. 4	, from ,	ing and brilled	e in de east d	COLUMN Prom	to to	State	Purpose Surface Purpose
2. 2, fr 2. 3, fr 2. 3, fr 2. 1, fr 2. 2, fr 3, fr 2. 3, fr 3, fr 4, fr 5, fr 5, fr 5, fr 6, fr	om 2	TOOL TOOL TOOL TOOL TOOL TOOL TOOL TOOL	ada per neh	to to to to	IV IV OF SERVICE STATE OF SERVICE STATE	iPORT Amount	ANT SING Kir	No. 4	, from ,	ing and brilled	e in de east d	COLUMN Prom	to to	State	Purpose Surface 101 101 101 101 101 101 101 101 101 10
0. 2, fr 0. 3, fr 0. 1, fr 0. 2, fr 8lze saing	om 2	TOOL TOOL TOOL TOOL TOOL TOOL TOOL TOOL	ada per neh	to to to to	IN CASE OF THE PROPERTY OF THE	PORT Amount 151 151 151 151 151 151 151 1	ANT SING Ba	No. 4	, from ,	METT	c in de sasier con de sasier c	Prom	to to	State	Purpose Surface 101 101 101 101 101 101 101 101 101 10
o. 2, fr o. 3, fr o. 2, fr o. 2, fr	of the grant of th	atost in the table of the table of the table of	ads per neh	to to to man	IN I	PORT Amount 151 191 August 191 August 191 August 190 August	ANT SING BA	No. 4	, from ,	iDS iDS iDS idea of pulled idea of pulled ALII RECO	Trom ovince in de	Prom	to to	To State of London	Purpose Surface 101 101 101 101 101 101 101 101 101 10
o. 2, fr o. 3, fr o. 1, fr o. 2, fr	om 2	atost in the table of the table of the table of	ads per neh	to to to to	IN I	PORT Amount 151 191 August 191 August 191 August 190 August	ANT SING BA	No. 4	, from ,	METT	Trom ovince in de	Prom	to to	To State of London	Freduce order Freduce order Freduce Freduce

BONFALL FOR LANDS

16--43094-4

1

HISTORY OF OIL OR GAS WELL It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of the well has been dynamited, give date, size, position and number of the well has been dynamited, give date, size, position and number of the well has been dynamically and results of numbing or heliting. of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing. 11 was spudded 1/5/58. Surface pipe was set at 1517 with BST #1: 1005'-1070". Open 2 hours, S.T. 30 min. Gas to surface in 40 minutes a gameed 5,000 cu.ft. gas/day. Recovered 657 gas cut mad. P.P. 20/ pai; S.I.P. 310/ pai: Red. 500/ per DST #2: 10871-11771. im 8 minutes, ganged 8,000 cu.ft. gas/day. Recovered 340 ga 7.P. 140f pet; SIP 360f pet; But. 525f pet. No. 2, tron. No. I Rivered will as folkows No. (4) No. 4, Rom. 20 em. - 12764764 CVS SAMPS OF SOMES double. Einisped drilling and brokers the The promone of this party to the condition of the well at above data. ·加州·海滨 so far as can be determined from all ayailable records. Signed Affects and The information given herowith is a complete and contact record of the well and all work done thereon of a hand and that the of the of the constant land Zan n. Ram. Meridian . Nield Carryll State HASS Address See for Sin S. LOCATE WELL CORRECTLY LOG OF OIL OR CAS WELL GEO! OGICAL, SURVEY DEPARTMENT OF THE INTERIOR UNITED STATES

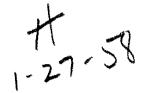
NO. 33 6-330

DIVISION OF AMERICAN PETROFINA, INCORPORATED

366 SOUTH FIFTH EAST

SALT LAKE CITY, UTAH

January 21, 1958



Oil & Gas Conservation Commission Utah State Capitol Building Salt Lake City, Utah

Gentlemen:

Enclosed for your files please find one copy of the log of the #1-34 well, located in the Ferron Field, Emery County, Utah.

Yours truly,

AMERICAN PETROFINA OF TEXAS

Stanley H. Collins Geologist

SHC/lp